



Government of India
Ministry of Environment, Forest and Climate Change
(Impact Assessment Division)

To,

The Chief Executive Officer

SIDDAPUR DISTILLERIES LIMITED

M/s. Siddapur Distilleries Limited (SDL),, Siddapur Village, Jamkhandi
Taluk & Bagalkot District, Karnataka., Bagalkot, Karnataka-587302

Subject: Grant of Environmental Clearance (EC) to the proposed Project Activity
under the provision of EIA Notification 2006-regarding

Sir/Madam,

This is in reference to your application for Environmental Clearance (EC)
in respect of project submitted to the Ministry vide proposal number
IA/KA/IND2/291317/2022 dated 06 Sep 2022. The particulars of the environmental
clearance granted to the project are as below.

- | | |
|---|--|
| 1. EC Identification No. | EC22A022KA155546 |
| 2. File No. | IA-J-11011/10/2017-IA-II(I) |
| 3. Project Type | Expansion7 |
| 4. Category | A |
| 5. Project/Activity including
Schedule No. | 5(g) Distilleries |
| 6. Name of Project | Expansion of Distillery unit from 140
KLPD to 500 KLPD to produce 500 KLPD
Ethanol using sugarcane syrup during
sugarcane crushing season and 220
KLPD Ethanol using B heavy molasses
during sugarcane crushing off season and
Expansion of captive power plant from 4.5
MW to 14.5 MW by M/s. Siddapur
Distilleries Limited |
| 7. Name of Company/Organization | SIDDAPUR DISTILLERIES LIMITED |
| 8. Location of Project | Karnataka |
| 9. TOR Date | N/A |

The project details along with terms and conditions are appended herewith from page
no 2 onwards.

Date: 14/10/2022

(e-signed)
A N Singh
Scientist E
IA - (Industrial Projects - 2 sector)

*Note: A valid environmental clearance shall be one that has EC identification
number & E-Sign generated from PARIVESH. Please quote identification
number in all future correspondence.*

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This has reference to your online proposal no. IA/KA/IND2/291317/2022, dated 06th September, 2022 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the the project proposal seeking environmental clearance for expansion of Distillery unit from 140 KLPD to 500 KLPD to produce 500 KLPD Ethanol using Sugarcane syrup during sugarcane crushing season or to produce 220 KLPD Ethanol using B heavy molasses during non-crushing season and expansion of captive power plant from 4.5 MW to 14.5 MW located at Siddapur Village, Jamakhandi Taluk, Bagalkot District, Karnataka by M/s. Siddapur Distilleries Limited.

3. It is noted that MoEF&CC vide letter No. F. No. J-11011/10/2017-IA-II(I) dated 11.04.2022 has granted EC to M/s. Siddapur Distilleries Limited for expansion of distillery from 140 KLPD to 220 KLPD to produce Ethanol of 210 KLPD under EBP. Now PP vide letter no SDL/MoEF&CC/2022-23 dated 2.9.2022 has informed that they have planned to expand the plant from 140 KLPD to 500 KLPD using sugarcane syrup /juice/C/B-heavy molasses instead of 220 KLPD capacity distillery. As per OM dated 29.03.2022, they have submitted application to surrender the EC dated 2.9.2022 as the said EC has not been implemented yet. Accordingly, Ministry agreed to consider the same as per OM dated 29th March 2022 and EC dated 2.9. 2022 issued to M/s. Siddapur Distilleries Limited became infructuous. The EC granted for expansion of Distillery unit from 140 KLPD to 500 KLPD to produce 500 KLPD Ethanol using Sugarcane syrup during sugarcane crushing season or to produce 220 KLPD Ethanol using B heavy molasses during non-crushing season and expansion of cogeneration power plant from 4.5 MW to 14.5 MW to M/s. Siddapur Distilleries Limited will be in effect and will also supersede the existing EC letter dated 2.9 2022.

4. As per EIA Notification 2006 (Schedule 5 (g) Category A); however, as per in the MoEF& CC Notification S.O. 345(E), dated the 17th January, 2019, notification number S.O. 750(E), dated the 17th February, 2020, S.O. 980 (E) dated 02nd March, 2021 & S. No. 2339(E) 16th June, 2021, a special provision in the EIA Notification, 2006 "Expansion of sugar manufacturing units or distilleries for production of ethanol, having Prior Environment Clearance (EC) for existing unit, to be used completely for Ethanol Blended Petrol (EBP) Programme only, as per self-certification in form of an affidavit by the Project Proponent, shall be appraised as category 'B2' projects.

5. The details of products and capacity as under:

Sl. No.	Name of unit	Name of the product/by-product	Existing Production capacity	Additional production capacity	Total production capacity
1	a Distillery (C-Heavy Molasses) Old plant in operation	ENA	70 KLPD	-	70 KLPD or

	b	Distillery (B-Heavy Molasses)	Rectified Spirit/Ethanol	(70 old +70 new =140) KLPD	-	140 KLPD/130 KLPD or
	c	Distillery (sugarcane syrup during sugarcane crushing season) From existing plant 140 (70+70) KLPD Ethanol and 360 KLPD from proposed new distillery unit	Ethanol	140 KLPD	360 KLPD	500 KLPD or
	d	Distillery (B heavy Molasses) during non-crushing season	Ethanol	360 KLPD* * New 360 KLPD will be operated for 220 KLPD		220 KLPD
2	a	Co-generation	Captive Power	4.5 MW	10 MW	14.5 MW
	b	Bio-gas based power plant	Power	2 MW	-	2 MW
3		Carbon di-oxide plant	Carbon di-oxide	90 TPD	120 TPD	210 TPD
4		MEE plant	MEE condensate	1500 KL	500 KL	2000 KL
5		Bio-composting unit	Bio-compost	127 TPD	-	127 TPD

Note: At no time, production capacity of the plant shall exceed 500 KLPD capacity.

6. Ministry has issued EC to the existing distillery vide letter No. J-11011/10/2017-IA-II(I) dated 30.03.2021 for expansion from 70 KLPD to 140 KLPD. Later, Ministry has issued EC to the existing distillery Vide No. F. No. J-11011/ 10/ 2017-IA-II(I), dated 11.04.2022 for expansion of distillery from 140 KLPD to 220 KLPD to produce Ethanol of 210 KLPD under EBP. PP informed that application has been submitted for surrendering the existing EC issued Vide F. No. J-11011/10/2017-IA-II(I) dated 11.04.2022 as the said EC has not been implemented yet. Certified Compliance report has been obtained from Integrated Regional Office, MoEF&CC, Bangalore vide File no- EP/12.1/04/2018-19/KAR/1442 dated 23/02/2022. The EAC was satisfied with the response of PP.

7. Standard ToR and public Hearing conduction is not applicable as the project falls under category B2 as per OM dated 16th June, 2021. It was informed that no litigation is pending against the project.

8. Total plant area after expansion will be 30.75 Ha, which is under possession of the company and converted to industrial use/ No additional land will be acquired for the expansion project as the same will be done within existing plant premises. Out of the total plant area 10.32 Hectares i.e. 33.5 % of the total plant area has already been developed as greenbelt & plantation and the same will be maintained under greenbelt & plantation in and around plant premises. The estimated project cost is Rs. 271.96 Crores including existing investment of Rs. 96.96 Crore. Capital cost of EMP would be Rs. 94.42 Crores and recurring cost for EMP would be Rs. 3.04 Crores per annum. Industry proposes to allocate Rs. 1.77 Crores towards extended EMP (Corporate Environment Responsibility). Total Employment after expansion will be 368 persons as direct & indirect.

9. There are no national parks, wildlife sanctuaries, Biosphere Reserves, Tiger/Elephant Reserves, Wildlife Corridors etc. within 10 km distance. Reserve forests/protected forests: Siddapur Reserve Forest at a distance of 100 m in South direction, Hulyal Reserve Forest at a distance of 3 Km in North East direction, Jamkhandi Reserve Forest at a distance of 6 Km in North direction, Mantur Reserve Forest at a distance of 7 Km in South East direction and Banahatti Reserve Forest at a distance of 5.2 Km in North West direction. Water bodies: KattiKere is at a distance of 6 km in North direction, JamakhandiKere is at a distance of 7 Km in North direction and River Krishna is at a distance of 22 Km in North East direction.

10. AAQ modelling study for point sources emissions indicates that the maximum incremental GLCs after the proposed project would be 2.11 $\mu\text{g}/\text{m}^3$, 1.39 $\mu\text{g}/\text{m}^3$ and 1.64 $\mu\text{g}/\text{m}^3$ with respect to PM_{10} , SO_2 and NO_x respectively. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

11. Total fresh water requirement after expansion will be 1137 m^3/day , which will be met from Krishna River for which withdrawal permission has been obtained from Krishna bhagyajalanigam limited vide letter No. 5554 dated 31/01/2014. The spent wash generation is 1750 KLD it will be treated in existing CSTR bio-digester of 850 KL capacity and a new additional digester of 500 KL capacity is proposed. Later the bio-digested spent wash will be concentrated in MEE plant of 2000 KL capacity. Biogas generated from the bio-digester will be used as supplementary fuel in incinerator, concentrated spent wash of 192 KLD used as a fuel in incineration boiler and the balance concentrated spent wash of 208 KLD will be converted into potash powder form by spray dryer technology during rainy season and during non-rainy season it will be used for bio-composting for organic manure preparation and organic manure will be sold to farmers in packed form. The other process and utility effluent of 2372 m^3/day will be treated in condensate Polishing Unit of 2500 KLD capacity and treated effluent will be used completely for molasses dilution and cooling tower makeup, ash quenching and dust suppression.

The plant will be based on Zero Liquid Discharge (ZLD) system and treated effluent/water will not be discharged outside the factory premises. Domestic sewage of 10 KLD is treated in Modular Anaerobic baffled reactor and plate and frame filter press used to filter sludge.

12. Total power requirement of distillery after expansion will be 7.95 MWH which will be sourced from existing 4.5 MW co-generation power plant, 2 MW Bio gas gen set and proposed 10.0 MW Co-generation plant. It proposed to enhance existing captive power plant from 4.5 MW to 14.5 MW. Existing distillery has 25 TPH slop/biogas/bagasse fired incineration boiler and 12 TPH Biogas fired waste heat recovery boiler. 55 TPH Bagasse fired Conventional boiler and 10 TPH BMSW drier will be installed in distillery. APCE - ESP with a stack of height of 50 m is installed with the existing 25 TPH boiler for controlling the particulate emissions within the statutory limit of 50 mg/Nm³ and ESP with a stack of height of 54 m will be installed with proposed 55 TPH boiler for controlling the particulate emissions within the statutory limit of 50 mg/Nm³. Industry has 1000 KVA DG set stack height (31m AGL) is provided as per CPCB norms to the proposed DG sets.

13. Details of process emissions generation and its management:

- CO₂ (210 TPD) generated during the fermentation process is being collected by utilizing CO₂ scrubbers and bottled / made into solid ice and sold to authorized vendors/collected in installed bottling plant.

14. Details of Solid waste/Hazardous waste generation and its management:

- Concentrated spent wash(208 m³/day) will be burnt in incineration boiler.
- Boiler Fly ash (47.4 TPD) and Bottom ash (18.1 TPD) will be sold to brick manufacturers.
- Potash powder (92 TPD) will be given to farmers to be used as manure.
- Yeast sludge (141 TPD) is mixed with the Press Mud and converted into organic manure/Dried and sale to the brick manufacturer.
- Used oil of 0.3 Kiloliters per annum and Waste residues containing oil of 0.1 MT/Annum is being sold to authorized recyclers.

15. As per Notification S.O 2339(E), dated 16th June, 2021, PP has submitted self-certification in the form of notarized affidavit declaring that the proposed expansion of 360 KLD will be used for manufacturing fuel ethanol only.

16. During deliberations, EAC discussed the following issues:

- As per the existing EC, PP has to phase out existing bio-composting plant by 2023. Accordingly, the Committee suggested that PP shall comply with the condition and also incorporate the same condition in the latest

EC.

- Spent wash storage lagoon capacity shall not exceed 5 days.
- Donations shall be excluded as activities proposed in CER and revised details of activities proposed in CER along with implementation time line shall be submitted. Accordingly, revised plan has been submitted.
- ESP shall be installed in the 55 TPH bagasse fired boiler. In 10 TPH BMSW dryer shall be provided with efficient bag filter as air pollution control measure to meet the emission norms of 50 mg/Nm³.
- PP shall allocate at least Rs. 1.00 Crore per annum for Occupational Health Safety.

The committee was satisfied with the response provided by PP on above information.

17. The proposal was considered by the EAC Ind-II in Meeting ID: IA/IND2/13342/26/09/2022 held during 26th – 28th September, 2022 in the Ministry, wherein the project proponent and their environmental consultant namely M/s. Samrakshan NABET certificate no. NABET/EIA/1992/SA 0138 (Rev. 01) and validity till 20th October, 2022., presented the case under B2 category. The Committee **recommended** the project for grant of environmental clearance.

18. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with the EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

19. The Committee noted that the EMP report is in compliance of the PFR. The Committee deliberated on the CER plan and found to be addressing the issues in the study area. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have **recommended** for grant of environmental clearance.

20. The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control

of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.

21. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-2), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the **project for expansion of Distillery unit from 140 KLPD to 500 KLPD to produce 500 KLPD Ethanol using Sugarcane syrup during sugarcane crushing season and to produce 220 KLPD Ethanol using B heavy molasses during non-crushing season or expansion of cogeneration power plant from 4.5 MW to 14.5 MW located at Siddapur Village, Jamakhandi Taluk, Bagalkot District, Karnataka by M/s. Siddapur Distilleries Limited**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-

A. Specific Condition:

- (i) As per the Notification S.O. 2339(E), dated 16th June, 2021, project falls in category B2 and the expansion of 360 KLPD shall only be used for fuel ethanol manufacturing as per self-certification in form of a notarized affidavit by the Project Proponent. Provided that subsequently if it is found that the ethanol, produced based on the EC granted as per this dispensation, is not being used completely for EBP Programme, or if ethanol is not being produced, or if the said distillery is not fulfilling the requirements based on which the project has been appraised as category B2 project, the EC shall stand cancelled.
- (ii) The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (iii) EC granted for a project on the basis of the submitted documents shall become invalid in case the actual land for the project site turns out to be different from the land considered at the time of appraisal of project. CLU certificate shall be obtained before start of construction activities.
- (iv) Total Fresh water requirement shall not exceed 1137 CMD of ethanol production which will be met from Krishna River. No ground water recharge shall be permitted within the premises. Industry shall construct a rain water storage pond of 60 days capacity and the accumulated water to be used as fresh water thereby reducing fresh water consumption.
- (v) Spent wash shall be treated in MEE followed by incineration boiler. The condensate, spentlees and utilities effluent shall be treated in the ETP comprising tertiary treatment (Condensate Polishing Unit). Treated effluent will be recycled/reused for makeup water of cooling towers/process etc.

and no waste or treated water shall be discharged outside the premises. STP shall be installed to treat the sewage generated from factory premises.

- (vi) ESP shall be installed in the 55 TPH bagasse fired boiler. In 10 TPH BMSW dryer shall be provided with efficient bag filter as air pollution control measure to meet the emission norms of 50 mg/Nm³. At no time, the emission levels shall exceed the prescribed standards. In the event of failure of any pollution control system adopted by the unit, the respective unit shall not be restarted until the control measures are rectified to achieve the desired efficiency. Performance assessment of pollution control devices/ systems will be conducted annually.
- (vii) Boiler Fly ash (47.4 TPD) and Bottom ash (18.1 TPD) will be sold to brick manufacturers. PP shall use biomass like rice husk/bagasse as fuel for the proposed boiler. PP shall meet 10% of the total power requirement from solar power by generating power inside plant premises/adjacent/nearby areas.
- (viii) CO₂ (210 TPD) generated during the fermentation process will be collected by utilizing CO₂ scrubbers and it shall be collected in bottling plant.
- (ix) Adequate numbers of ground water quality monitoring stations by providing piezometers around the project area shall be set up. Sampling and trend analysis monitoring must be conducted on monthly basis and report submitted to SPCB and RO, MOEFCC. The ground water quality monitoring for pH, BOD, COD, Chloride, Sulphate and Total Dissolve Solids shall be monitored and report submitted to the Ministry's Regional Office.
- (x) PP shall allocate Rs. 1.00 Crore per annum for Occupational Health Safety. Occupational Health Centre for surveillance of the worker's health shall be set up. The health data shall be used in deploying the duties of the workers. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xi) Training shall be imparted to all employees on safety and health aspects of chemicals handling. Safety and visual reality training shall be provided to employees.
- (xii) The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms. PESO certificate shall be obtained.
- (xiii) Process organic residue and spent carbon, if any, shall be sent to Cement and other suitable industries for its incinerations. ETP sludge, process inorganic & evaporation salt shall be disposed of to the TSDF. Filter press shall be installed for drying of sludge.

- (xiv) The company shall undertake waste minimization measures as below (a) Metering and control of quantities of active ingredients to minimize waste; (b) Reuse of by-products from the process as raw materials or as raw material substitutes in other processes. (c) Use of automated filling to minimize spillage. (d) Use of Close Feed system into batch reactors. (e) Venting equipment through vapour recovery system. (f) Use of high pressure hoses for equipment clearing to reduce wastewater generation.
- (xv) The green belt of at least 5-10 m width shall be developed in nearly 10.32 Hectares i.e. 33.5 % of the total project area with tree density @ 2500 trees per hectares, mainly along the plant periphery. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department and native species shall be developed. Records of tree canopy shall be monitored through remote sensing map. Greenbelt development shall be completed before commissioning of the plant.
- (xvi) PP proposed to allocate Rs. 1.77 Crores towards Extended EMP (CER) which shall be spent as submitted in CER plan for monitorable activities like up-gradation of schools with provision of facilities e.g. Class rooms, playground, Laboratory, Library, Computer class, toilets, potable drinking water facilities, solar light/solar power support for uninterrupted power supply, soil nutrient management etc. Further, all the proposed activities under CER shall be completed before the commissioning of the plant in consultation with District Administration.
- (xvii) There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products and no parking to be allowed outside on public places. Out of the total project area, 15% shall be allotted solely for parking purposes with facilities like rest rooms etc.
- (xviii) Storage of raw materials shall be either in silos or in covered areas to prevent dust pollution and other fugitive emissions. All stockpiles should be constructed over impervious soil and garland drains with catch pits to trap runoff material shall be provided. Biomass shall be stored in covered sheds and wind breaking walls/curtains shall be provided around biomass storage area to prevent its suspension during high wind speed. All Internal roads shall be paved. Industrial vacuum cleaner shall be provided to sweep the internal roads. The Air Pollution Control System shall be interlocked with process plant/machinery for shutdown in case of operational failure of Air Pollution Control Equipment.
- (xix) Continuous online (24x7) monitoring system for stack emissions/effluent shall be installed for measurement of flue gas discharge and the pollutants concentration, and the data to be transmitted to the CPCB and SPCB server. For online continuous monitoring of effluent, the unit shall install

web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises.

- (xx) A separate Environmental Management Cell (having qualified person with Environmental Science/Environmental Engineering/specialization in the project area) equipped with full-fledged laboratory facilities shall be set up to carry out the Environmental Management and Monitoring functions. EMC head shall report directly to Head of Organization/ Director/CEO as per company hierarchy.

- (xxi) PP shall sensitize and create awareness among the people working within the project area as well as its surrounding area on the ban of Single Use Plastic in order to ensure the compliance of Notification published by MOEFCC on 12th August, 2021. A report along with photographs on the measures taken shall also be included in the six-monthly compliance report being submitted to concerned authority.

B.General Condition:

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.

- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.

- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).

- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.

- (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State

Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.

- (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
- (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
- (viii) The environmental statement for each financial year ending 31st March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
- (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
- (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.
- (xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

22. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

23. Concealing factual data or submission of false/fabricated data and

failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

24. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

25. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

26. This issues with the approval of the competent authority.

(A. N. Singh)
Scientist-'E'

Copy to: -

1. The Secretary, Department of Forest, Environment & Ecology, Government of Karnataka, Room No. 708, Gate 2, Multi Storey Building, Dr. Ambedkar Veedhi, Bangalore - 1
2. The Regional Officer, Ministry of Env., Forest and Climate Change, Integrated Regional Office, Kendriya Sadan, 4th Floor, E&F Wings, 17th Main Road, Koramangala II Block, Bangalore - 34
3. The Member Secretary, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex East Arjun Nagar, Delhi - 32
4. The Member Secretary, Karnataka State Pollution Control Board, Parisara Bhavan, #49, 4th& 5th Floor, Church Street, Bangalore -1
5. Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh Road, New Delhi
6. The District Collector, Bagalkot District, Karnataka
7. Guard File/Monitoring File/Parivesh portal/Record File.

(A. N. Singh)
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